Utility Net-Metering Rules in the State of Colorado (Updated February 2006)

Utility	System Size Limit / Customer Classes Eligible	Eligible Technologies	Limit on Total Capacity	Treatment of Net Excess Generation (NEG)	Interconnection Standards for Net Metering
Colorado utilities serving 40,000 or more customers	2 MW / Commercial, Industrial, Residential	Photovoltaics, Landfill Gas, Wind, Biomass, Anaerobic Digestion, Small Hydro, Fuel Cells (Renewable Fuels)	None	Credited at retail rate to customer's next bill; at end of each calendar year, customer reimbursed for NEG at utility's average hourly incremental cost for the prior 12-month period	Yes
Aquila Networks	2 MW / Commercial, Industrial, Residential	Solar, Landfill Gas, Wind, Biomass, Anaerobic Digestion, Small Hydro, Fuel Cells (Renewable Fuels)	None	Credited at retail rate to customer's next bill; at end of each calendar year, customer reimbursed for NEG at utility's average hourly incremental cost for the prior 12-month period	Yes
City of Fort Morgan	NO SPECIFIC POLICY				
City of Fountain	NO SPECIFIC POLICY				
City Glenwood Springs		Photovoltaics		No compensation	
City of Gunnison	10Kw	Photovoltaics & Wind	50 customers	credited to customer's account; any balance after Dec. 31 of each year will be paid for at the average residential rate.	
City of La Junta			100kW	Avoided Cost	Yes
City of Lamar Light & Power					
Colorado Springs Utilities	10kW Residential 25kW Commercial & Industrial	Photovoltaics or as approved	50 customers	18% on-peak rate + 82% off-peak rate	Yes
Delta-Montrose Electric	Maximum measured demand in previous 12 months	Photovoltaics, wind, biomass, hydropower	1000kW	No compensation	
Empire Electric Association	25kW	Photovoltaics, wind, hydropower	1%	Avoided cost	Yes
Fort Collins Utilities	10 kW / Residential	Photovoltaics, Wind	25 customers	Credited at retail rate to customer's next bill; granted to utility at end of 12-month billing cycle	Yes
Grand Valley Rural Power Line	10 kW	Photovoltaics	500kW		Yes
Gunnison County Electric	5 kW	Photovoltaics, Wind	50 customers	Avoided cost	Yes
High West Energy	25kW	PV, Wind, Hydropower		Avoided cost	Yes
Highline Electric Association					
Holy Cross Energy	None / Commercial, Industrial, Residential	Photovoltaics	50 kW	Credited at retail rate to customer's next bill	Yes
Intermountain Rural Electric Association	25kW	Photovoltaics & Wind		Avoided Cost	
KC Electric Association	NO SPECIFIC POLICY				

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La Plata Electric	25Kw	Photovoltaics, wind, biomass, hydropower	1% of peak aggregate demand	Avoided cost	
Las Animas Municipal Light and Power	NO SPECIFIC POLICY				
Longmont Power & Communications	50kW			\$0.04519/kWh residential \$0.04608/kWh commercial	
Loveland Water & Power	NO SPECIFIC POLICY				
Moon Lake Electric Association					
Morgan County Rural Electric	NO SPECIFIC POLICY				
Mountain Parks Electric	25 kW	Solar, wind, biomass, hydropower	1% of aggregated monthly peak	Avoided Cost	
Mountain View Electric					
Northwest Rural Public Power District	NO SPECIFIC POLICY WRITTEN - CASE BY CASE BASIS				
Poudre Valley Rural Electric	25kW	Photovoltaics, wind, biomass	1%	\$0.04308/kWh	no
San Isabel Electric Association	TRI-STATE				
San Luis Valley Rural Electric Cooperative	25Kw	Photovoltaics, wind, biomass	1%	Avoided cost	No
San Miguel Power	10kW	Photovoltaic	50 Customers	Avoided Cost	Yes
Sangre de Christo Electric Association	NO SPECIFIC POLICY				
Southeast Colorado Power Association					
Town of Estes Park	NO SPECIFIC POLICY WRITTEN - CASE BY CASE BASIS				
Town of Frederick					
Town of Granada	NO SPECIFIC POLICY				
Town of Holly	NO SPECIFIC POLICY				
Tri County Electric Cooperative	NO SPECIFIC POLICY				
Tri-State					
United Power	10kW Residential	PV, Wind, Biomass, Hydropower		Avoided Cost	Yes
White River Electric Association	25kW	PV, Wind, Biomass, Hydropower	1%	Avoided Cost	

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Xcel Energy	2 MW / Commercial, Industrial, Residential	Solar, Landfill Gas, Wind, Biomass, Anaerobic Digestion, Small Hydro, Fuel Cells (Renewable Fuels)	None	Credited at retail rate to customer's next bill; at end of each calendar year, customer reimbursed for NEG at utility's average hourly incremental cost for the prior 12-month period	Yes
Y-W Electric Association					
Yampa Valley Electric					